



**PRODUCT PRICE AND MARKET FORECASTS
FOR THE CANADIAN OIL AND GAS INDUSTRY**

April 1, 2011

Prepared by
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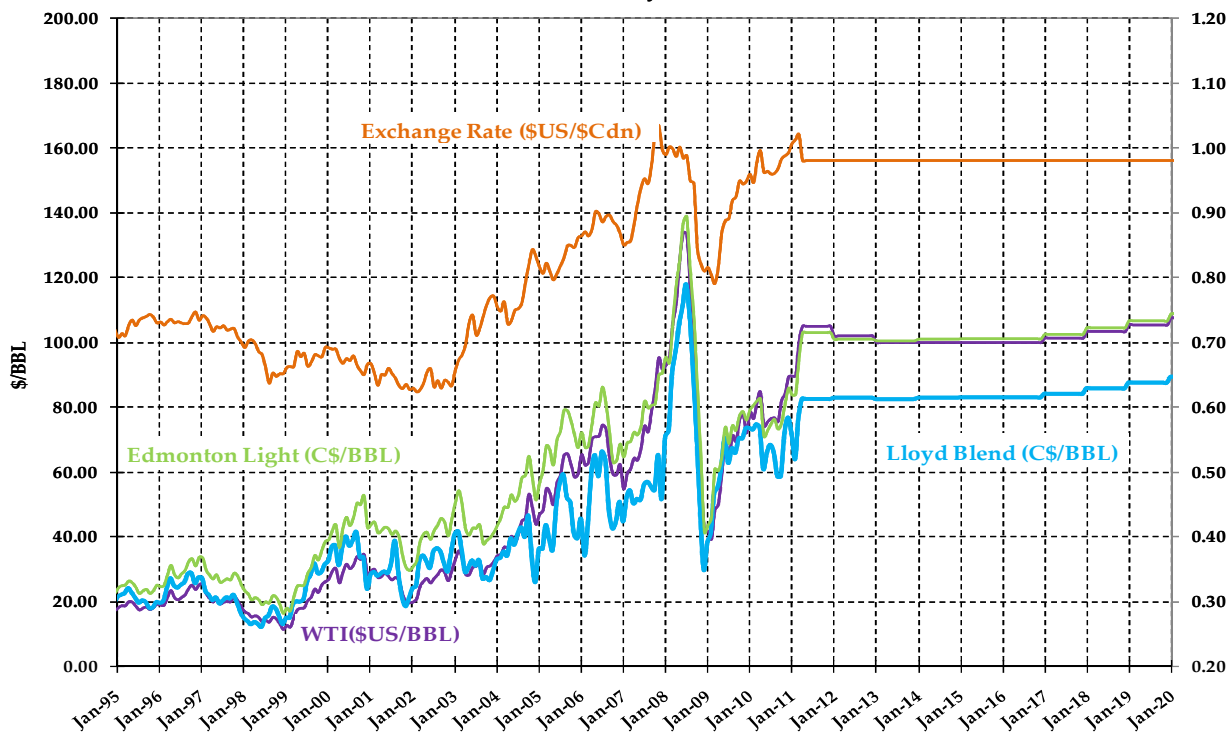
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GLJ Petroleum Consultants has prepared the enclosed price and market forecasts after a comprehensive review of information available through to March 2011. Information sources include numerous government agencies, industry publications, Canadian oil refiners and natural gas marketers. The accuracy of all factual data, from all sources has been accepted as represented without detailed investigation by GLJ Petroleum Consultants. The forecasts presented herein are based on an informed interpretation of currently available data. While they are considered reasonable at this time, users of these forecasts should understand the inherent high uncertainty in forecasting any commodity or market. These forecasts will be revised periodically as market, economic and political conditions change. These future revisions may be significant.

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GLJ Petroleum Consultants has completed our commodity price forecasts as presented on the attachments. Revisions in the forecasts reflective of current market conditions have been incorporated. Widely followed benchmarks are presented graphically below:

Crude Oil Price History and Forecast



Natural Gas Price History and Forecast

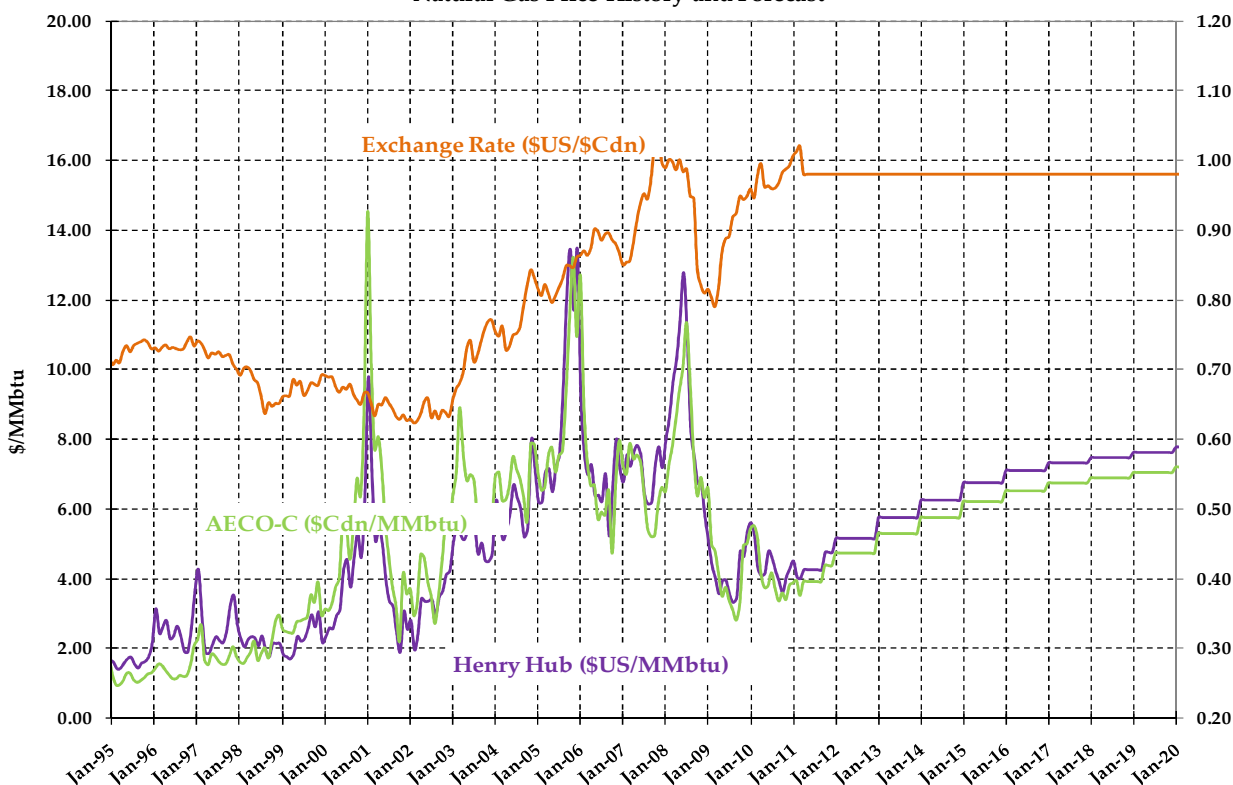


Table 1
GLJ Petroleum Consultants Ltd.
Crude Oil and Natural Gas Liquids
Price Forecast
 Effective April 1, 2011

Year	Inflation %	Bank of Canada Average Noon Exchange Rate \$US/\$Cdn	Nymex Wti Near Month Futures Contract Crude Oil at Cushing Oklahoma		ICE Brent Near Month Futures Contract Crude Oil FOB North Sea	Light Sweet Crude Oil 40 API, 0.3%S at Edmonton	Bow River Crude Oil Stream Quality at Hardisty	Lloyd Blend Crude Oil Stream Quality at Hardisty	WCS Stream Quality at Hardisty	Heavy Crude Oil Proxy (12 API) at Hardisty	Light Crude Oil (35 API, 1.2%S) at Cromer	Medium Crude Oil (29 API, 2.0%S) at Cromer	Alberta Natural Gas Liquids (Then Current Dollars)			
			2011 \$ Constant	Current	Then	Current	Then	Current	Then	Current	Then	Current	Then	Current	Spec Ethane \$Cdn/bbl	Edmonton Propane \$Cdn/bbl
2000	2.7	0.673	37.99	30.23	28.41	44.57	35.28	32.61	N/A	27.49	43.28	39.92	N/A	32.15	35.59	46.31
2001	2.5	0.646	31.81	26.00	24.87	39.44	27.69	23.47	N/A	16.77	35.22	31.58	N/A	31.92	31.25	42.48
2002	2.3	0.637	31.12	26.08	25.02	40.33	31.83	30.60	N/A	26.57	37.43	35.48	N/A	21.39	27.08	40.73
2003	2.8	0.716	36.25	31.07	28.47	43.66	32.11	31.18	N/A	26.26	40.09	37.55	N/A	32.14	34.36	44.23
2004	1.8	0.770	47.01	41.38	38.02	52.96	37.43	36.31	N/A	29.11	49.14	45.64	N/A	34.70	39.97	53.94
2005	2.2	0.826	63.09	56.58	55.14	69.02	44.73	43.03	43.74	34.07	62.18	56.77	N/A	43.04	51.80	69.57
2006	2.0	0.882	72.20	66.22	66.16	73.21	51.82	50.36	50.66	41.84	66.38	62.26	N/A	43.85	60.17	75.41
2007	2.2	0.935	77.44	72.39	72.71	77.06	53.64	52.03	52.38	43.42	71.13	65.71	N/A	49.56	61.78	77.38
2008	2.4	0.943	104.17	99.64	98.30	102.89	84.31	82.60	82.95	74.94	96.08	93.10	N/A	58.38	75.33	104.78
2009	0.4	0.880	63.13	61.78	62.50	66.32	60.18	58.40	58.66	54.46	63.84	62.96	N/A	38.03	48.17	68.17
2010	1.8	0.971	80.95	79.52	80.25	77.87	68.45	66.95	67.27	60.76	76.58	73.76	N/A	46.84	65.91	84.27
2011 Q1 (e)	2.2	1.013	93.12	93.12	103.64	87.59	70.62	69.14	69.44	60.61	84.60	79.82	N/A	59.89	74.15	94.23
2011 Q2	2.0	0.980	105.00	105.00	115.00	103.06	82.45	80.90	81.30	70.47	98.94	93.79	12.90	64.93	80.39	112.34
2011 Q3	2.0	0.980	105.00	105.00	115.00	103.06	82.45	80.90	81.30	70.47	98.94	93.79	12.90	64.93	80.39	112.34
2011 Q4	2.0	0.980	105.00	105.00	115.00	103.06	82.45	80.90	81.30	70.47	98.94	93.79	14.49	64.93	80.39	112.34
2011 Full Year	2.1	0.988	102.03	102.03	112.16	99.19	79.49	77.96	78.34	68.01	95.35	90.30	N/A	63.67	78.83	107.81
2011 Q2-Q4	2.0	0.980	105.00	105.00	115.00	103.06	82.45	80.90	81.30	70.47	98.94	93.79	13.43	64.93	80.39	112.34
2012	2.0	0.980	100.00	102.00	108.50	101.02	82.84	81.32	81.72	73.50	95.46	92.94	15.72	63.64	77.79	104.05
2013	2.0	0.980	96.12	100.00	103.50	100.51	82.42	80.91	81.31	73.43	93.98	92.47	17.66	63.32	77.39	102.52
2014	2.0	0.980	94.23	100.00	102.50	101.02	82.84	81.32	81.72	73.81	93.95	91.93	19.24	63.64	77.79	103.04
2015	2.0	0.980	92.38	100.00	100.00	101.12	82.92	81.40	81.80	73.88	94.04	92.02	20.83	63.71	77.86	103.14
2016	2.0	0.980	90.57	100.00	100.00	101.12	82.92	81.40	81.80	73.88	94.04	92.02	21.88	63.71	77.86	103.14
2017	2.0	0.980	90.00	101.36	100.36	102.51	84.06	82.52	82.92	74.91	95.33	93.28	22.66	64.58	78.93	104.56
2018	2.0	0.980	90.00	103.38	102.38	104.57	85.75	84.18	84.58	76.44	97.25	95.16	23.17	65.88	80.52	106.66
2019	2.0	0.980	90.00	105.45	104.45	106.68	87.48	85.88	86.28	78.00	99.22	97.08	23.70	67.21	82.15	108.82
2020	2.0	0.980	90.00	107.56	106.56	108.84	89.25	87.61	88.01	79.59	101.22	99.04	24.24	68.57	83.80	111.01
2021+	2.0	0.980	90.00	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr

Historical futures contract price is an average of the daily settlement price of the near month contract over the calendar month.

Revised 2011-03-31

Table 2
GLJ Petroleum Consultants Ltd.
Natural Gas and Sulphur
Price Forecast
 Effective April 1, 2011

Year	Henry Hub Nymex		Midwest	AECO/NIT Spot	Alberta Plant Gate					Saskatchewan Plant Gate			British Columbia		Sulphur FOB Vancouver	Alberta Sulphur at Plant Gate
	Constant	Near Month Contract	Price @ Chicago		Spot		ARP	Aggregator	Alliance	SaskEnergy	Spot	Sumas Spot	Westcoast	Plant Gate		
	2011 \$	Then Current	Then Current		2011 \$	Current							\$/mmbtu	\$/mmbtu		
2000	5.42	4.32	3.96	5.08	6.19	4.93	4.50	4.44	N/A	4.79	5.16	4.15	5.06	4.88	38.14	13.59
2001	4.93	4.03	4.45	6.23	7.44	6.07	5.41	4.97	5.29	5.72	6.20	4.57	6.32	6.29	18.29	-14.67
2002	4.01	3.36	3.25	4.04	4.63	3.88	3.88	3.64	3.66	4.04	4.08	2.68	4.18	3.93	29.38	3.04
2003	6.38	5.47	5.46	6.66	7.57	6.49	6.13	5.87	6.15	6.41	6.68	4.66	6.45	6.32	59.81	39.83
2004	7.02	6.18	6.13	6.88	7.61	6.70	6.31	6.16	6.39	6.48	6.85	5.26	6.56	6.45	62.99	38.61
2005	10.04	9.00	8.24	8.58	9.39	8.42	8.30	8.27	8.29	8.36	8.31	7.13	8.22	8.12	63.50	33.77
2006	7.62	6.99	6.93	7.16	7.59	6.96	6.57	6.36	6.34	6.67	6.97	6.27	6.58	6.45	55.07	19.27
2007	7.61	7.12	6.83	6.65	6.87	6.43	6.20	6.13	5.86	6.18	6.40	6.52	6.40	6.25	81.66	42.03
2008	9.30	8.90	8.91	8.16	8.28	7.92	7.88	7.85	7.84	8.07	8.03	8.33	8.21	8.09	497.39	488.64
2009	4.26	4.16	4.05	4.19	4.07	3.98	3.85	3.69	3.23	3.87	4.00	3.91	4.17	4.04	57.06	24.57
2010	4.47	4.40	4.53	4.17	4.00	3.93	4.15	3.64	3.31	3.96	3.76	4.31	4.01	3.91	88.94	48.26
2011 Q1 (e)	4.18	4.18	4.37	3.79	3.57	3.57	3.27	3.42	3.00	3.51	3.61	4.02	3.55	3.44	186.66	142.51
2011 Q2	4.25	4.25	4.35	3.93	3.71	3.71	3.67	3.57	3.12	3.57	3.90	4.00	3.73	3.57	175.00	135.57
2011 Q3	4.25	4.25	4.35	3.93	3.71	3.71	3.67	3.57	3.12	3.57	3.90	4.00	3.73	3.57	175.00	135.57
2011 Q4	4.75	4.75	4.85	4.39	4.16	4.16	4.12	4.01	3.61	4.02	4.36	4.50	4.19	4.02	175.00	135.57
2011 Full Year	4.36	4.36	4.48	4.01	3.79	3.79	3.68	3.64	3.21	3.67	3.94	4.13	3.80	3.65	177.91	137.31
2011 Q2-Q4	4.42	4.42	4.52	4.08	3.86	3.86	3.82	3.72	3.29	3.72	4.05	4.17	3.88	3.72	175.00	135.57
2012	5.05	5.15	5.25	4.74	4.43	4.52	4.38	4.35	4.00	4.28	4.71	4.85	4.54	4.38	150.00	110.06
2013	5.53	5.75	5.85	5.31	4.88	5.07	4.92	4.89	4.59	4.82	5.28	5.40	5.11	4.94	125.00	84.55
2014	5.89	6.25	6.35	5.77	5.21	5.53	5.36	5.33	5.08	5.26	5.74	5.90	5.57	5.39	100.00	59.04
2015	6.24	6.75	6.85	6.22	5.53	5.98	5.81	5.77	5.57	5.71	6.19	6.40	6.02	5.85	100.00	59.04
2016	6.43	7.10	7.20	6.53	5.70	6.29	6.10	6.06	5.91	6.00	6.50	6.75	6.33	6.15	100.00	59.04
2017	6.50	7.32	7.42	6.76	5.78	6.51	6.32	6.27	6.13	6.22	6.73	6.97	6.56	6.37	102.00	61.08
2018	6.50	7.47	7.57	6.90	5.80	6.66	6.46	6.42	6.27	6.36	6.87	7.12	6.70	6.52	104.04	63.16
2019	6.50	7.62	7.72	7.06	5.81	6.81	6.61	6.56	6.42	6.51	7.03	7.27	6.86	6.67	106.12	65.29
2020	6.50	7.77	7.87	7.21	5.83	6.96	6.76	6.71	6.56	6.66	7.18	7.42	7.01	6.83	108.24	67.45
2021+	6.50	+2.0%/yr	+2.0%/yr	+2.0%/yr	5.83	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr

Unless otherwise stated, the gas price reference point is the receipt point on the applicable provincial gas transmission system known as the plant gate.
 The plant gate price represents the price before raw gas gathering and processing charges are deducted.
 AECO-C Spot refers to the one month price averaged for the year.

Revised 2011-03-31